

OPEN SEASON NOTICE
Waha Gas Storage Company, LLC
April 12, 2021

ANNOUNCEMENT OF OPEN SEASON

WhiteWater Midstream, LLC (“WhiteWater”) today announced the beginning of an Open Season to solicit commitments for up to a total of 2 Bcf of firm natural gas storage services at the Waha Gas Storage (“WGS”) facility in Pecos County, Texas. The WGS facilities include underground salt caverns located immediately adjacent to the Agua Blanca header system.

The WGS facilities will be connected to Agua Blanca’s Waha header system and natural gas may be physically received from and delivered to the interconnecting facilities on the header. With six existing caverns and five additional permitted caverns. The WGS facilities can provide approximately 10 Bcf of storage capacity once fully developed.

OPEN SEASON PROCEDURE AND DURATION

The open season will commence on Wednesday, April 12, 2021 and conclude at 5:00 PM CDT on Friday May 21, 2021. WhiteWater may, in its sole discretion, extend the duration of the Open Season at any time during the Open Season.

Any customer desiring firm storage services at the WGS facility must complete the Service Request Form (the “Service Request”) found at the end of this document. The Service Request must be signed by a duly authorized representative of the requesting customer, together with requesting customer’s completed nondisclosure agreement. All submittals should be sent via email to wgs@wwm-llc.com. Storage service agreements and nondisclosure agreements may also be sent by mail or delivery service to WhiteWater’s offices located at 100 Congress Avenue, Suite 2200, Austin, TX 78701.

Service Requests made during the open season will be subject to the negotiation and execution of a binding storage services agreement, which will be shared with interested parties upon receipt and review of the Service Requests. Waha Gas Storage reserves the right to continue negotiations with bidders who have previously expressed interest in holding capacity at its storage facilities prior to this Open Season or who may express interest after its conclusion should circumstances dictate.

CREDIT REQUIREMENTS

All interested parties will be required to demonstrate the creditworthiness of their Service Request or provide a credit alternative that is acceptable to the Waha Gas Storage in its sole discretion.

Parties should submit any questions regarding this Open Season to wgs@wwm-llc.com.

SERVICE REQUEST FORM

Waha Gas Storage, LLC
Open Season - Exhibit A-1

1. Entity Name: _____
2. Term: _____
3. Total Requested Firm Storage Capacity: _____
4. Daily Injection/Withdraw Capacity: _____
5. (10% of Firm Storage Capacity)
6. Fuel: _____ Fixed at 1.5% of injection quantities
7. Injection Fee (\$/MMBtu): _____ \$0.00/MMBtu
8. Withdraw Fee (\$/MMBtu)¹: _____ \$0.03/MMBtu
9. Receipt / Delivery Points: _____ See Exhibit B
10. Monthly Reservation Rate(\$/MMBtu): _____
11. Proposed Capacity Start Date: _____
12. Credit Support²: _____

¹ Withdraw fee may be charged on either a commodity charge basis or a reservation charge basis, depending on the service requested. If customer requests Interruptible priority from the receipt point and/or to the delivery point, the withdraw fee will be charged on a commodity or usage basis. If the customer requests firm service from a specific receipt point and/or to a specific delivery point, the withdraw fee will be charged on a daily demand or reservation basis for the total firm primary meter capacity reserved, up to the Maximum Injection/Withdraw Capacity requested.

² Describe the Interested Entity's proposed credit support for desired Capacity Reservation. E.g. Investment Grade entity, parent guarantee from investment grade entity, letter of credit for 12 months of reservation etc.

SERVICE REQUEST FORM

Waha Gas Storage, LLC
Open Season - Exhibit A-1

Firm Receipt and/or Delivery Point Capacity Election³

Desired Receipt Point⁴ <i>(Name & Location)</i>	Desired Delivery Point⁵ <i>(Name & Location)</i>	Total Requested Capacity <i>(MMBtu)</i>	Capacity Tenor <i>(Years)</i>
Total: _____	Total: _____	Total: _____	Total: _____

Authorized Representative (Signature): _____

Authorized Representative (Print Name): _____

Title: _____

Email: _____

Phone Number: _____

Address: _____

³ Firm Receipt and/or Delivery Point Capacity Election only needs to be completed if Customer is requesting Firm Injection and Withdraw capacity.

⁴ Interested Entity can elect points described in Exhibit B of this document or request an additional / new connection. Waha Gas Storage reserves the right to accept / deny any proposed connections at its sole discretion.

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WAHA GAS STORAGE DELIVERY / RECEIPT POINTS

Waha Gas Storage Company, LLC
Open Season - Exhibit B

Receipt Points

Receipt Point Name	Receipt Point Name
1. <u>Agua Blanca Pool</u>	18. MarkWest Tornado
2. <u>TPP – Waha Header</u>	19. Howard Stateline
3. <u>Oasis</u>	20. Targa Wildcat
4. <u>OneOk WesTex</u>	21. Targa Peregrine
5. <u>Northern Natural Gas - Waha</u>	22. Targa Falcon
6. <u>Atmos</u>	23. Targa Oahu
7. <u>EPNG – Line 1600</u>	24. Medallion Orla
8. <u>Whistler</u>	25. Vaquero Caymus
9. <u>Permian Highway Pipeline *</u>	26. Energy Transfer Rebel
10. <u>Gulf Coast Express *</u>	27. Navitas Newberry
11. <u>NGPL – Waha</u>	28. Targa Driver
12. <u>Enterprise Waha 36”</u>	29. Targa Gateway
	30. Targa Hopson
13. Brazos Comanche	31. Targa Pembroke
14. Crestwood Orla	32. West Texas Gas Sonora
15. EagleClaw Pecos River	33. West Texas Gas St. Lawrence
16. EnLink Lobo	34. Northern Natural Gas - Spraberry
17. EnLink Tiger	
18. Western Mentone	
19. MarkWest Argo	
20. MarkWest Preakness	

Note:

*Indicated Receipt Points are available through displacement only.

Receipts 13 – 33 are available via additional transportation services on Agua Blanca and Whistler. Please reach out to WhiteWater for additional information if interested in those receipt points.

Delivery Points

Delivery Point Name	Location Group	Delivery Point Name	Location Group
1. Agua Blanca Pool		8. Enterprise Guadalupe	
2. TPP – Waha Header		9. Permian Highway Pipeline	
3. EPNG – Line 1600		10. Oasis	
4. NGPL – Waha		11. Whistler	
5. OneOk WesTex		13. Atmos	
6. Gulf Coast Express			
7. Northern Natural Gas - Waha			